

The Oil and Gas Industry in Brazil Upcoming Bidding Rounds and Opportunities

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Notice

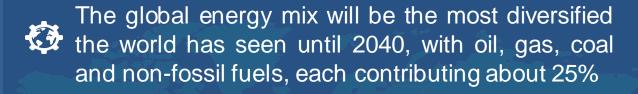
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Energy transition is the future

The competition in the energy markets will intensify





Demand for natural gas grows strongly and surpasses coal as the second largest source of energy Electrification and the transition to a low carbon economy have already started



Society and Governments made that choice



Changes in mobility (electric, Self-driving/ autnonomous vehicles, app)

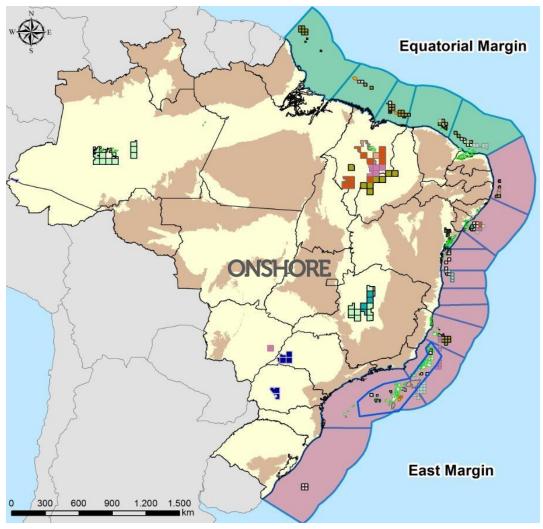


Technological Disruptions may speed the change

Brazil needs to boost O&G activities to produce its reserves while they still have value



A lot has been done, but we still need to unlock our full potential



Brazil is a country of continental dimensions, however...



Less than **5%** of sedimenty areas are contracted



2 basin with no wells

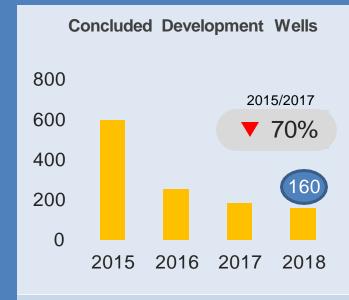


Only **30.000** drilled wells. None them with unconventional drilling techniques.







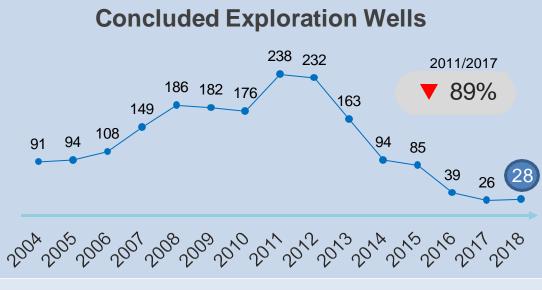


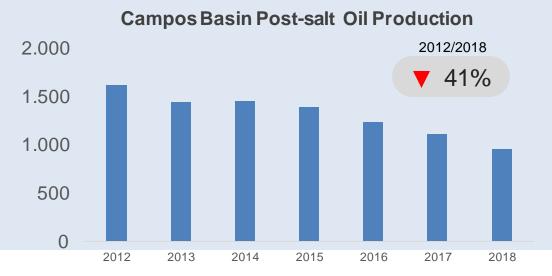


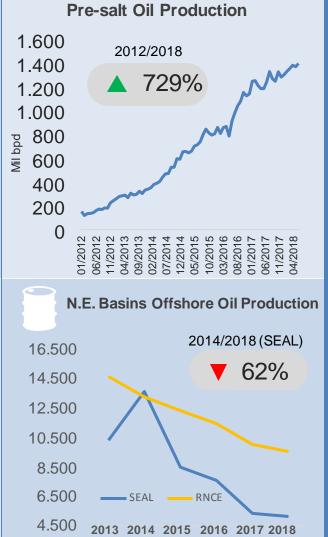
Onshore Oil Production

(October/2018)

107.415











Attracting the right players to each opportunities







Supermajors
Great Companies

Great Companies
Exploration Experts
Mature Fields Operators

Small and Mediumsized Companies

Supported by the financial market and demanding suppliers and companies of goods and services





A lot has been done

End of

2016

Petrobras no longer the Sole Operator (Law No 13,365/2016) 2017

Bidding Rounds Schedule until 2019

(CNPE Resolution No 10/2017)

New Local Content Rules
(CNPE Resolution No 07/2017)

New E&P Policies (CNPE Resolution No 17/2017)

Prorrogation of Exploration
Phase of the 11th and 12th
Bidding Rounds (ANP
Resolution No 708/2017)

REPETRO extension (Law No 13,586/2017)

2018

ANP Resolution on Exemption of Local Content for agreements until the 13th Bidding Round

(ANP Resolution No 726/2018)

ANP Resolution on the reduction of royalties on incremental production (ANP Resolution No 749/2018)

ANP Decision on Mature
Fields Operated by Petrobras
Agreements Assignmet
Resolution and reserve
based lending

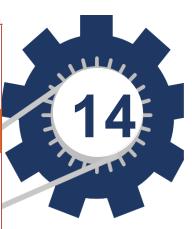
2019

Review of the Agreement of the Transfer Of Rights Surplus and Guidelines for the Bidding Round of the Surplus

Open Acreage

Decommissioning Resolution (under public consultation)

Abandonment Guarantee Resolution (under public consultation until the end of the year)



Bidding Rounds (2017-2021)

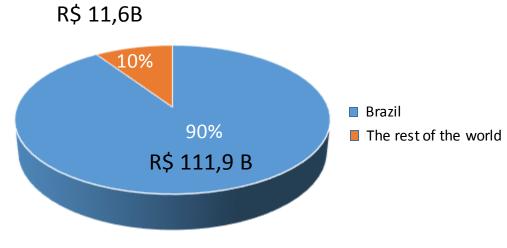




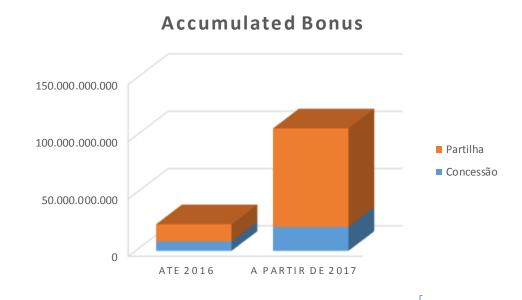


Industry Escalade

Concentration of World E&P bonuses in Brazil from 2017



* Based on the report published in the newspaper O Globo of 11/03/2019



R\$ 220 **B**, anual average of exploratory investments in the world (includes bônus payments)

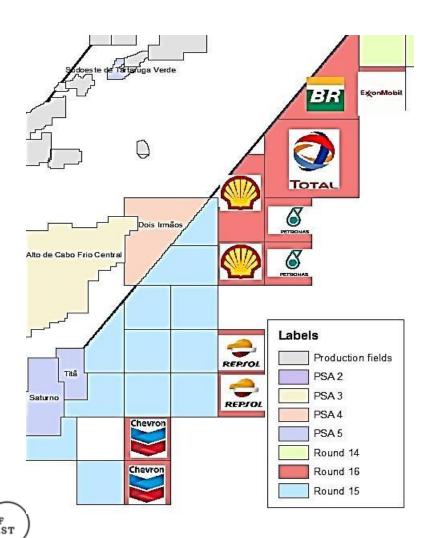
The bonuses collected in 2019 represent 40% of this amount





New Operators

16th Bidding Rounds



Open Acreage

10 new independent Onshore Operators

 Increase of 40% in the quantity of independente operators Increase of 15% in the total of Exploration Agreements.



Global Offshore BI

A drastic change in the industries activities

2030 data: evaluation on the potential that can be achieved







Production Platforms



2018:~2,6 2030:~**7,5** Million bpd 2018: ~1,2 2030: ~4 a 5 Million bpd 2018: 106 2030: ~170 Units 2018: ~ 60
(Royalties e SS)
2030: peak of more than R\$
300
(Royalties, SS,alíquita and IT)



Brazil' Potential







Potential Impacts on the Brazilian Economy

Bidding Rounds	Platforms*	Production Peak (MM bpd)	Nominal Investments (billions)*	Tax Revenue Nominal Values (billions)
BID until 2016	27	2,5	US\$ 130 (R\$ 520)	US\$ 450 (R\$ 1.800)
BID 2017, 2018 2019	22	2,5	US\$ 126 (R\$ 504)	US\$ 487 (R\$ 1.948)
Transfer of Rights Surplus	17	2	US\$ 105 (R\$ 420)	US\$ 489 (R\$ 1.956)
Aumento em 5% no Fator de Recuperação (revitalization)	-	11 Bi boe in new reservois	US\$ 90 (R\$ 360)	US\$ 55 only roalties (R\$ 220)

^{*} Estimates

(until ~ 2030) trillions R,D&I R\$ 3 billion/ year, with peak around R\$5 billion/ year



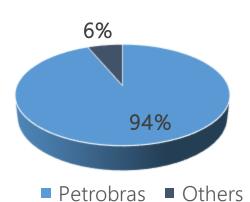


A diverse oil industry

Goal: to create a regulatory environment that enables the establish of a real oil industry in Brazil, with a significant number of players operating in each environment



36 companies operate production fields in Brazil



Only **52** companies have oil production in Brazil

Only 7 companies operate production in Brazilian offshore



Partnerships with majors in the big mature fields



Bidding Rounds/
Open Acreage



A diverse oil industry with multiple players and operators

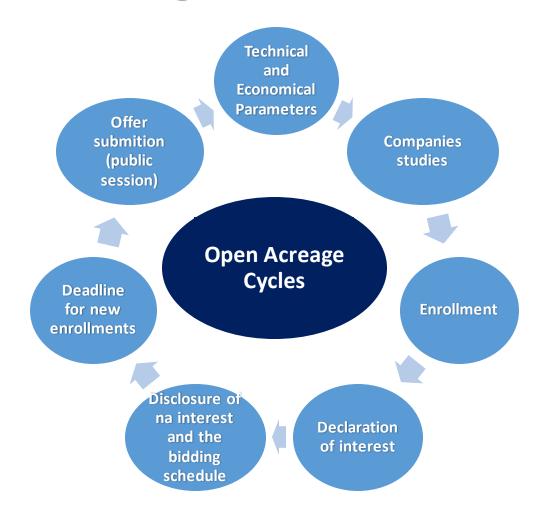


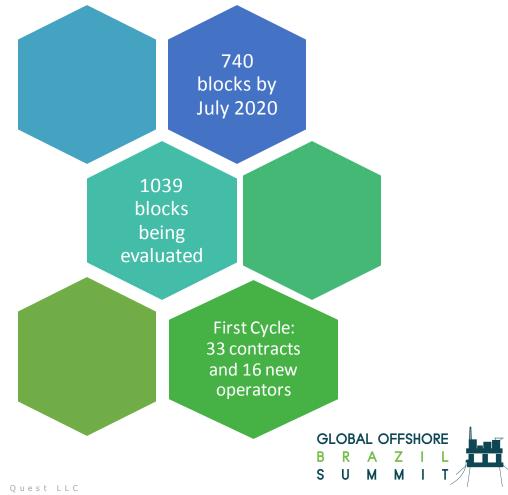


94% of the Brazilian production is operated by Petrobras.

A diverse oil industry (open and competitive market)

Open Acreage: on demand Bidding Rounds









Opportunity in **E&P**: immediate certification of reserves; fast development of production; increase of reserves and of production



For the first time effective **opening** of natural gas market



Refining and Oil Supply: creation of a competitive marketing, open and diverse



Development of a modern, diverse and competitive chain of SUPpliers

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