

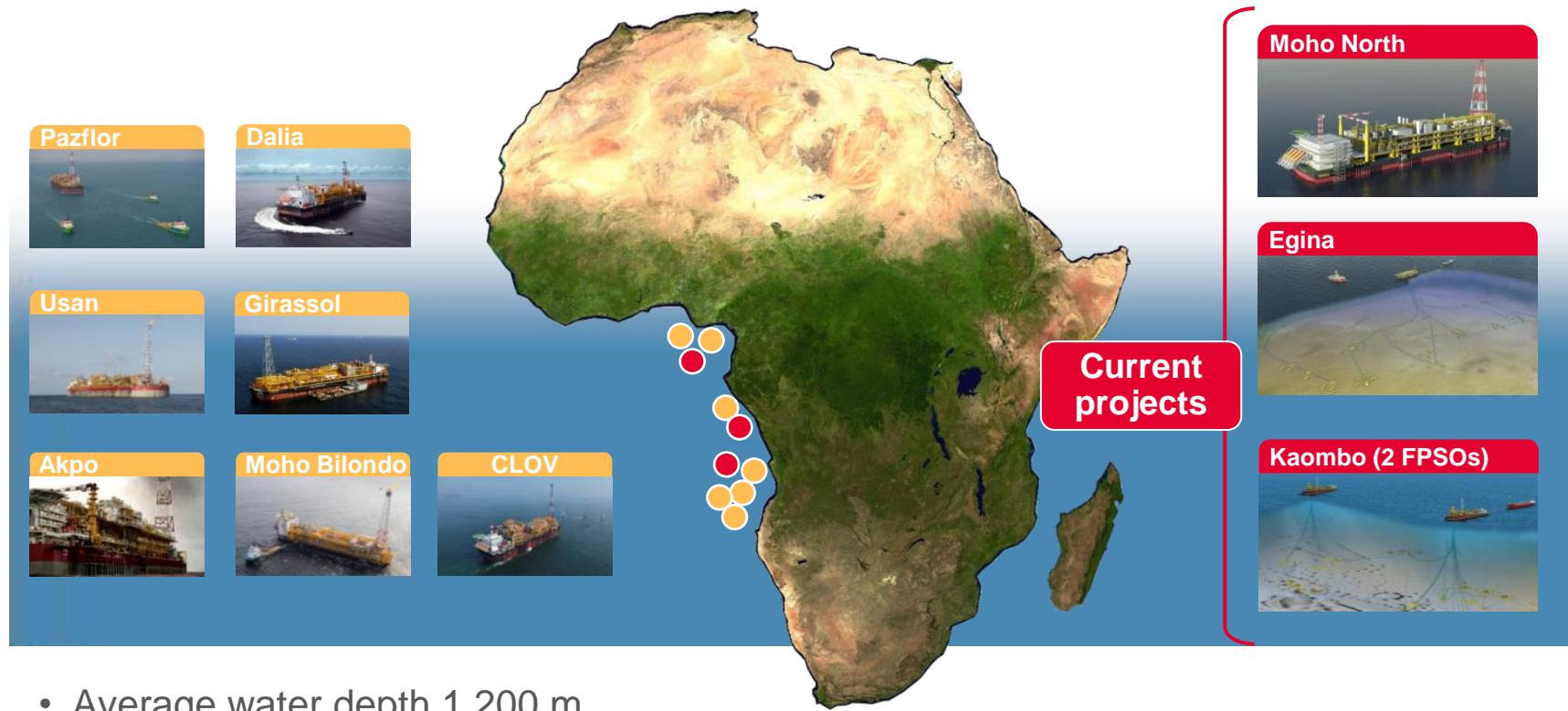


IMPROVED OIL RECOVERY DEEP OFFSHORE

Experiences from Bloc 17 - Angola



TOTAL DEEPWATER PORTFOLIO IN AFRICA



- Average water depth 1,200 m
- Total operates more than 10% of global deep-offshore production

Strong portfolio of projects

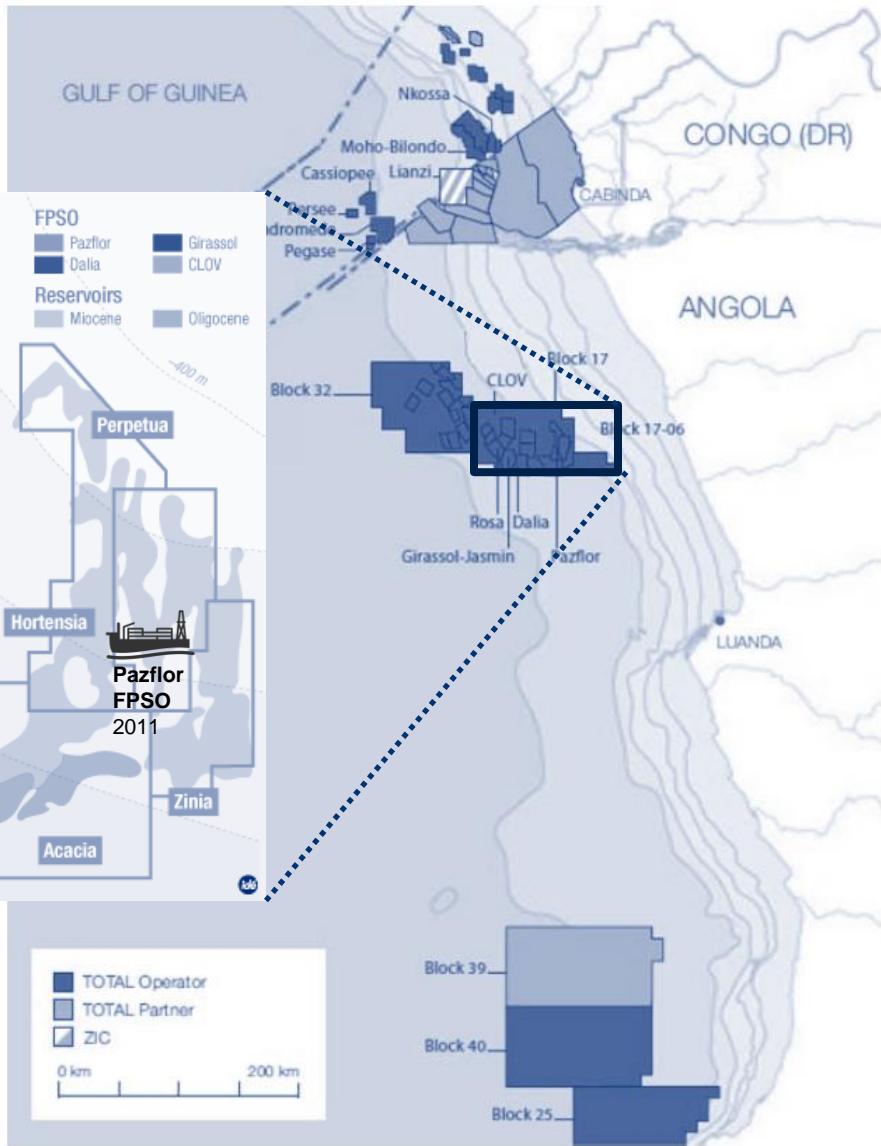
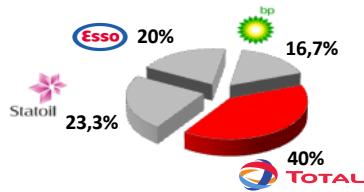
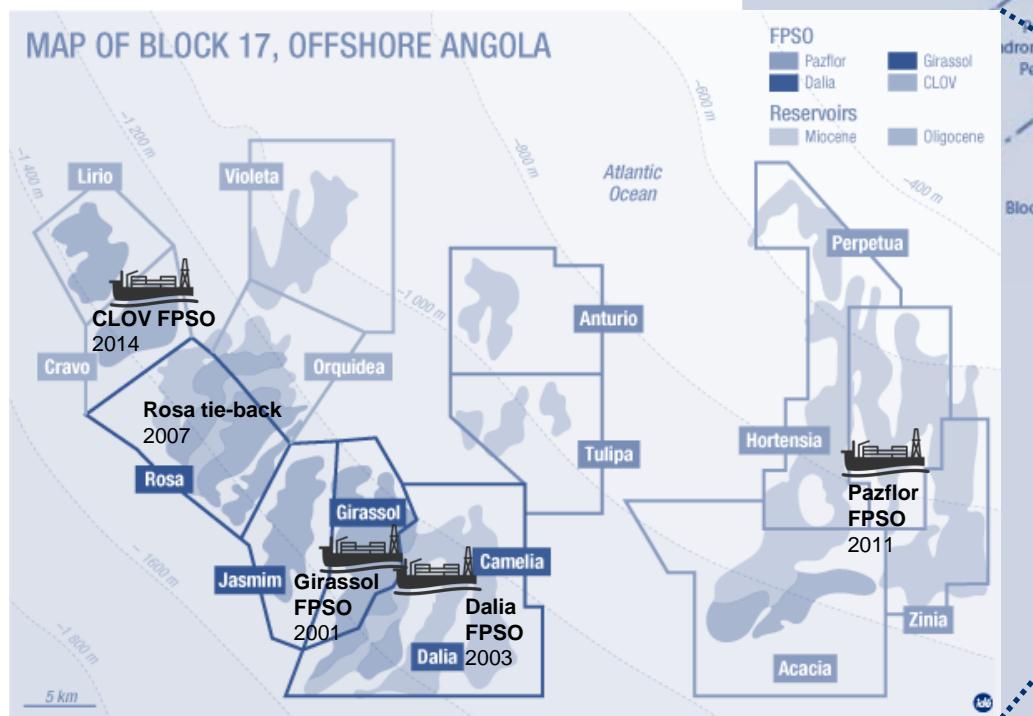
DEEP OFFSHORE IN AFRICA

CULTURE OF CONTINUOUS INNOVATION



BLOCK 17 DEVELOPMENT AREA

MAP OF BLOCK 17, OFFSHORE ANGOLA



B17 DEVELOPMENTS (EXISTING AND ONGOING)

Girassol



Plateau : 250 kbopd
First oil : Dec. 2001

Rosa



Plateau : 130 kbopd
First oil : June 2007

Dalia



Plateau : 240 kbopd
First oil : Dec. 2006

Pazflor

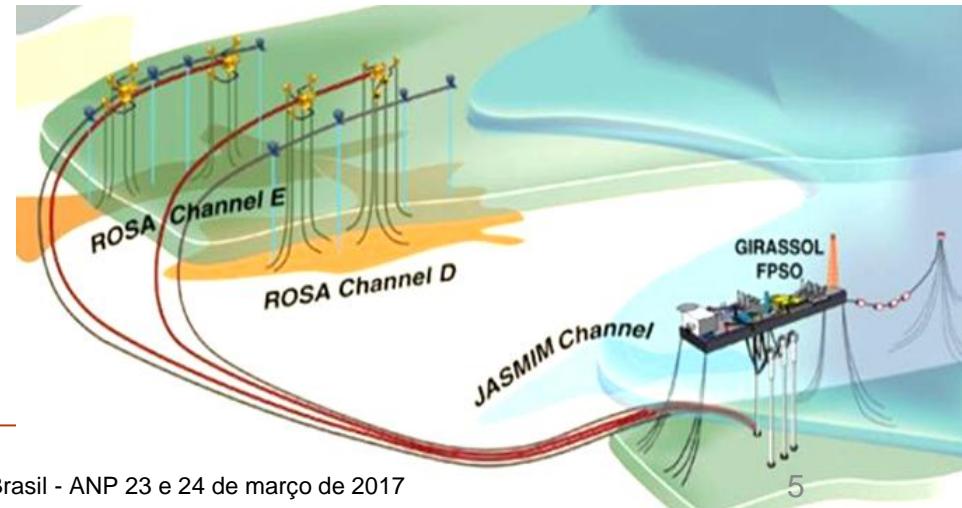
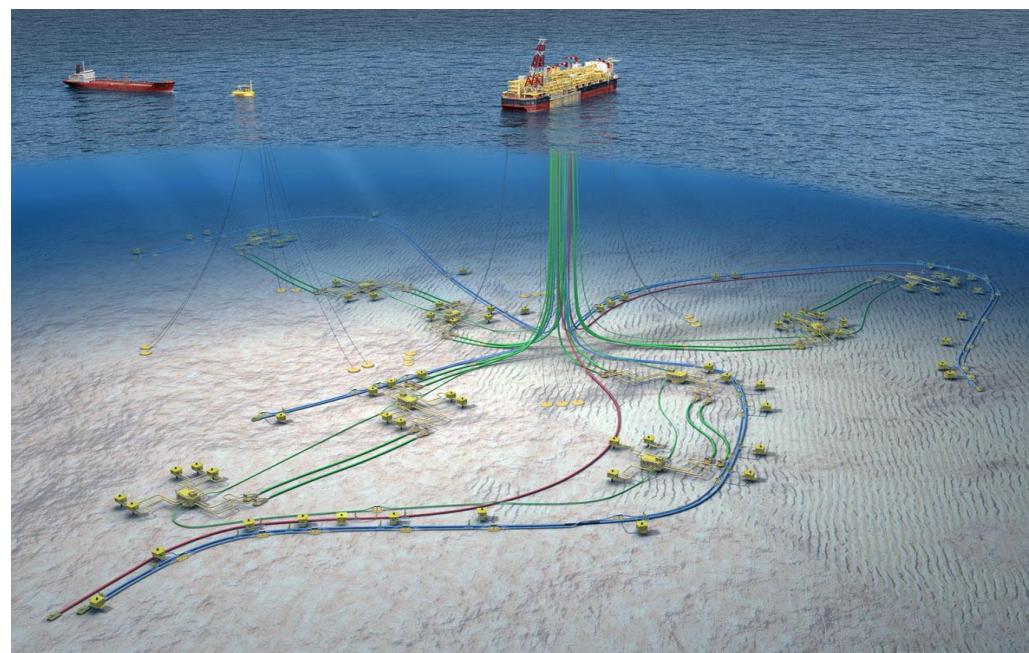


Plateau : 220 kbopd
First oil : 2011

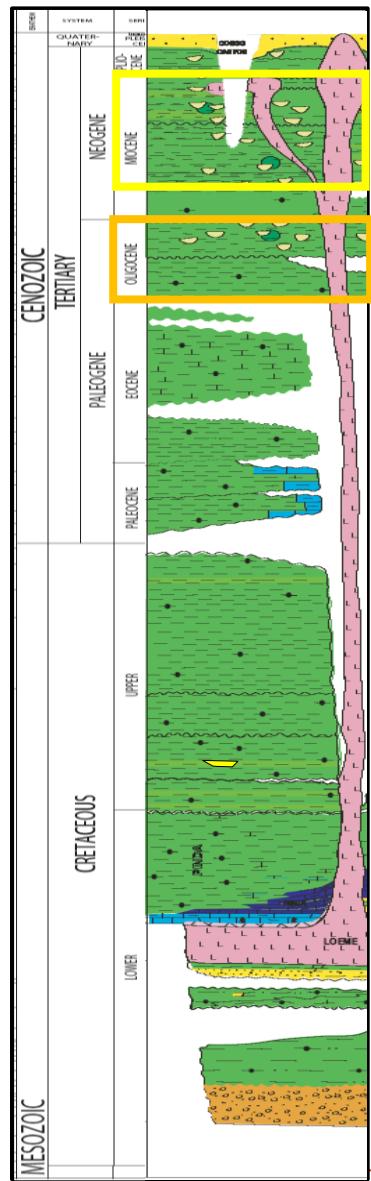
CLOV



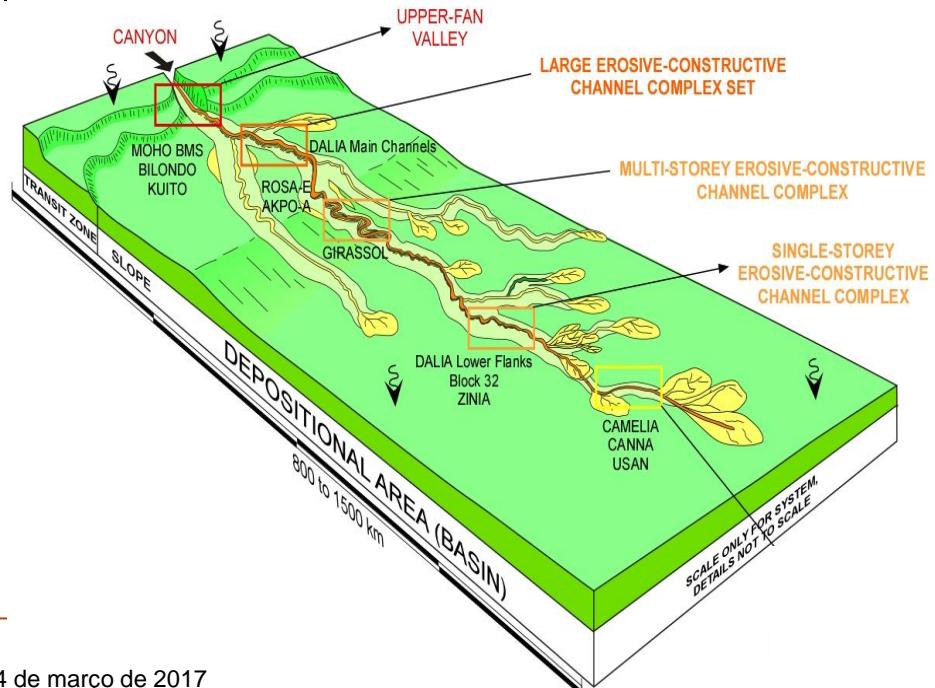
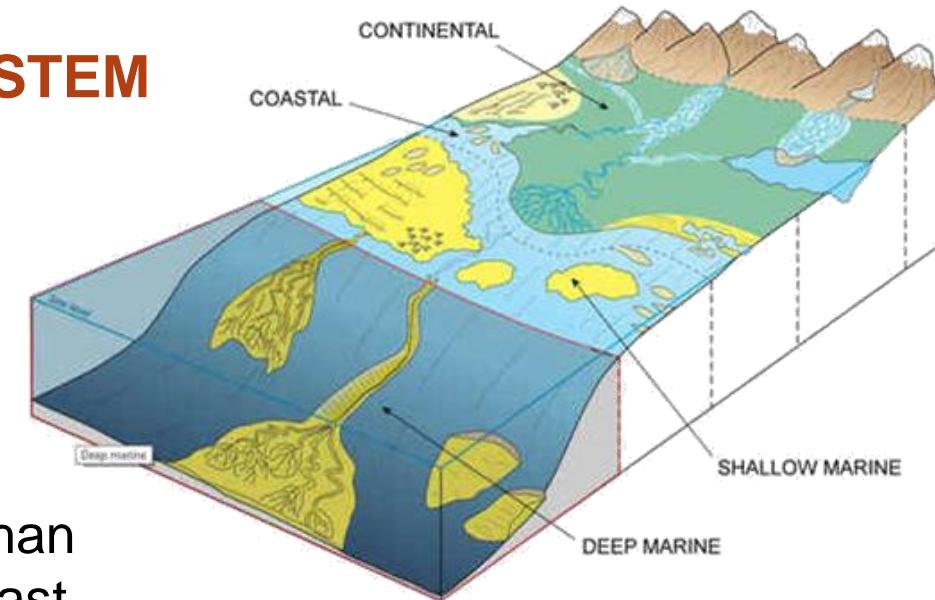
Plateau : 160 kbopd



SCHEMATIC TURBIDITIC SYSTEM

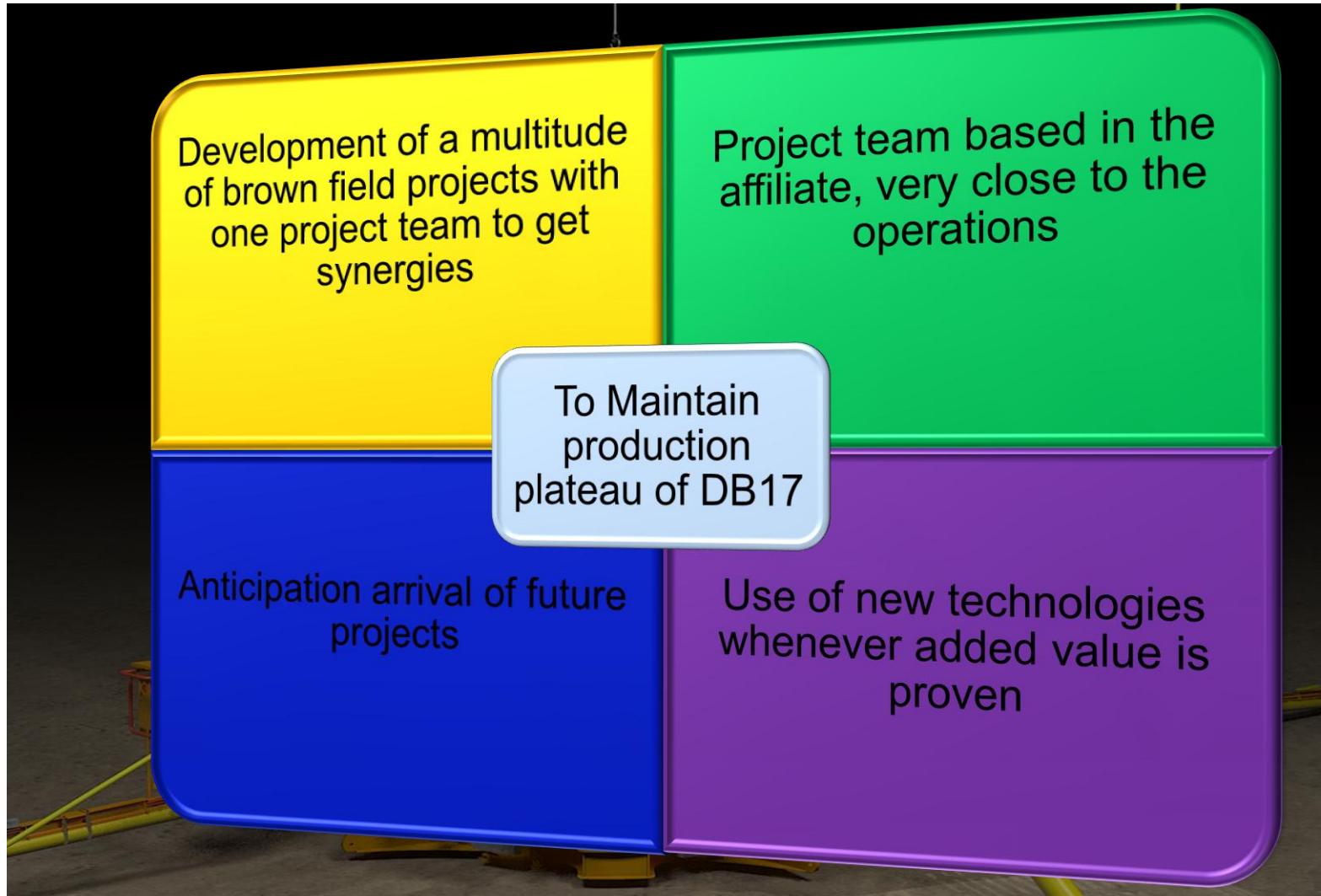


→ High quality reservoir more than 2000km from coast line in a mud rich system



PBF : PROJECT BROWN FIELD

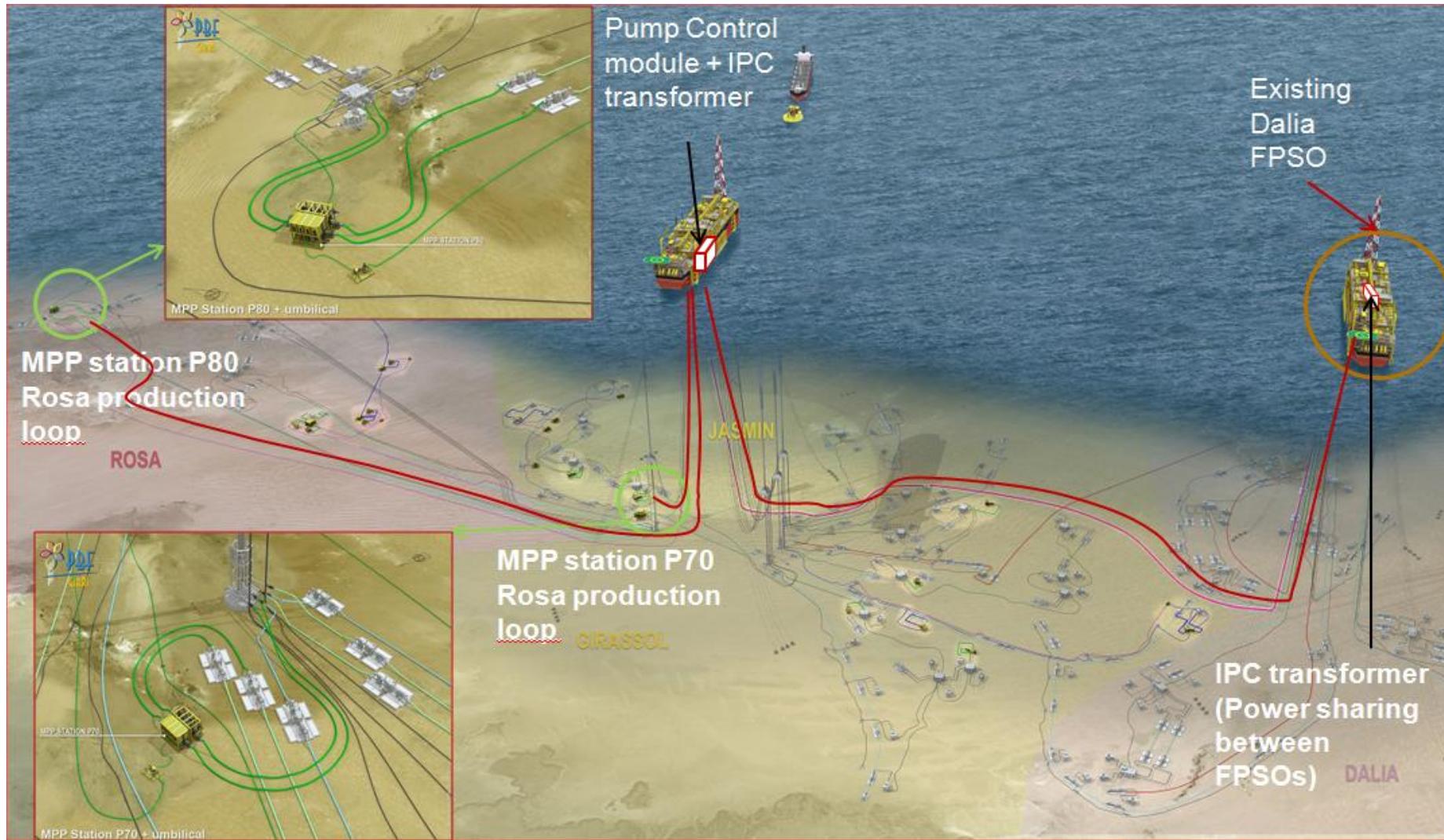
PROJECT BROWN FIELDS (PBF) - OBJECTIVE & STRATEGY



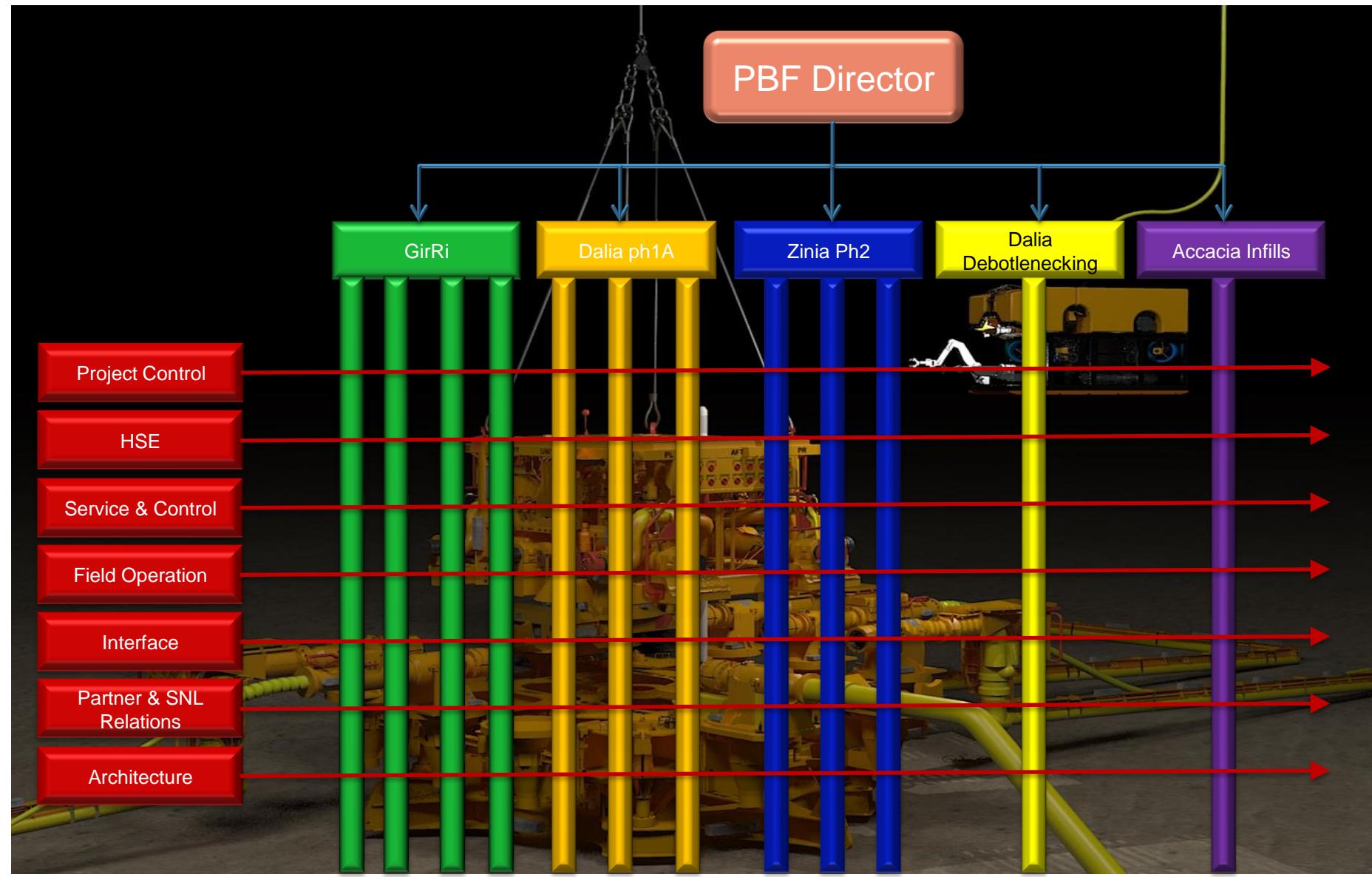
IOR PROJECTS – BLOCK 17

- Dalia Infill Drilling
 - 6 additional oil producers
 - 1 water injector connected to the existing subsea network
 - Installation of a 4th MeOH pump and individual flow control valves on each umbilical at topsides to guarantee the preservation sequence with 6 additional producers
 - Upgrade of ICSS (Integrated control safety system)
 - Upgrade the SPS control system
- Dalia facilities debottlenecking
- Rosa Multi Phase Pumping
- Other Infills : Acacia, Zinia

MULTI PHASE PUMPING



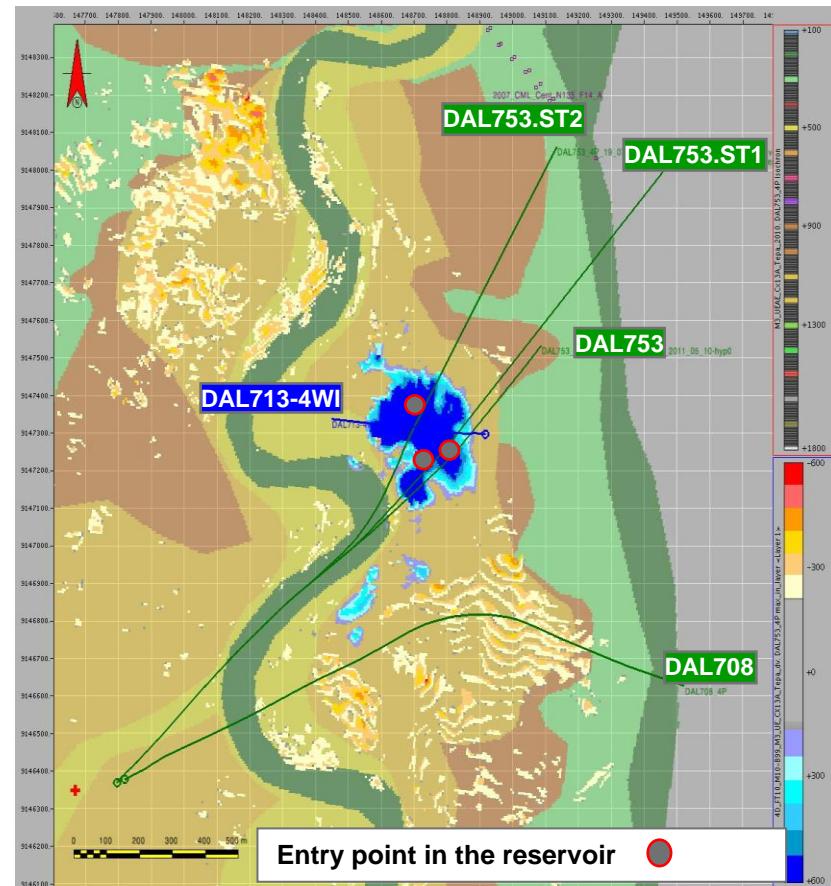
PBF ORGANIZATION CHART



DALIA POLYMER INJECTION - PILOT

DALIA VISCO PROJECT – SAMPLER WELL

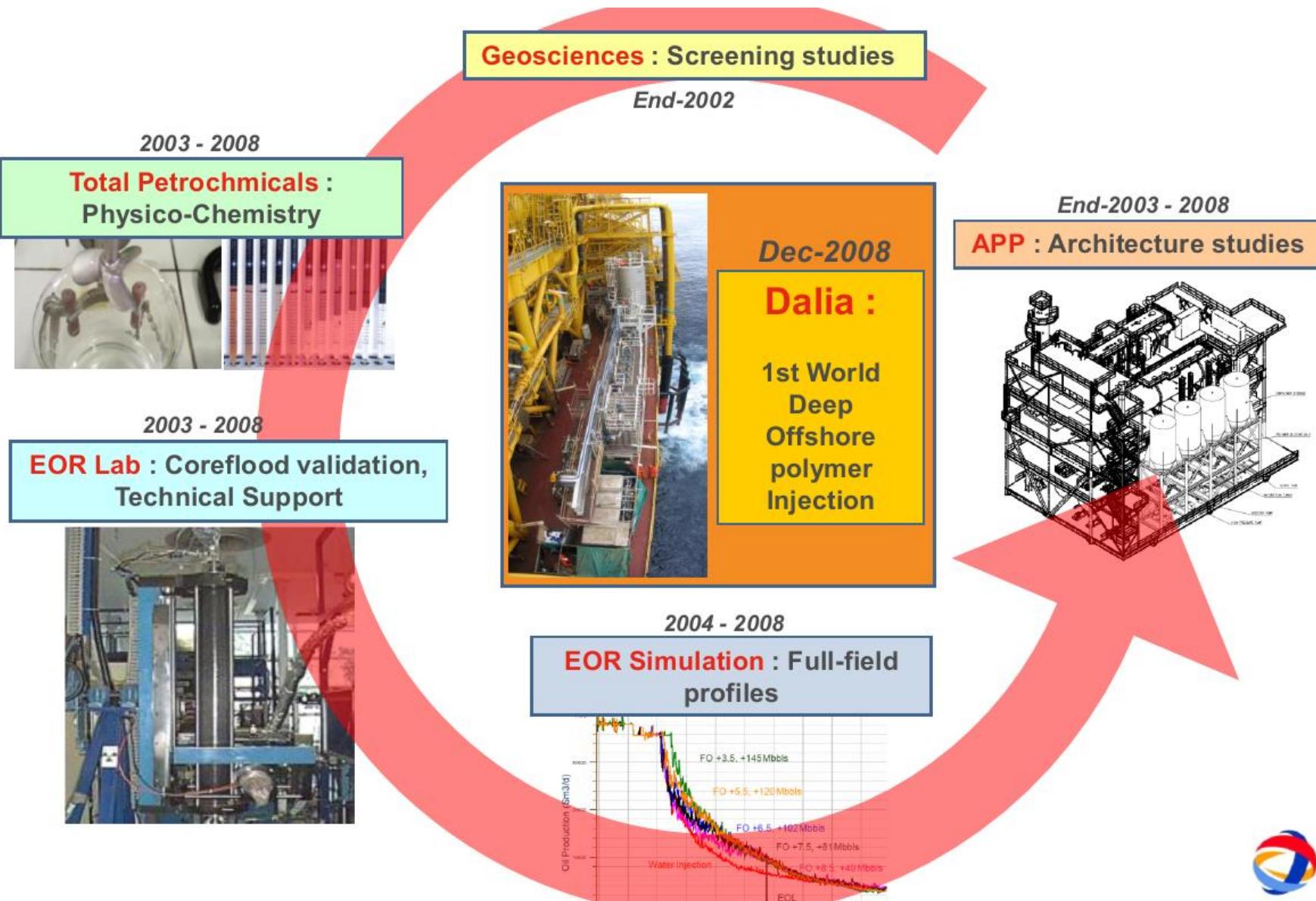
- Drilling of a sampler well located in the swept area
 - Location defined from reservoir simulations and 4D seismic
 - 80 to 190m away from viscosified water injector
 - Later converted to producers on bottom reservoirs
- Quantification of in situ viscosity
 - MDT sampling not conclusive
 - Bottom hole sampling relevant
 - Viscosity : 1.4cP (+/-0.2) vs expected 2.9cP



SKID FROM THE SKY



EOR INTEGRATED PROCESS



MAIN TAKE AWAYS

- EOR (Enhanced Oil Recovery) as part of IOR
 - EOR: change of physical in situ conditions
- IOR projects on Block 17
 - Management in project mode is a must
 - Anticipation is key: Infill drilling, Satellites development
 - In B17 context, infill drilling has always shown to be of higher value
 - Role of 4D seismic
 - Relatively low cost of drilling (35 to 50 days for a well)
 - Continuous projects evaluation is needed
 - Economic context
 - Interest of concessionaire: Some projects may be a trigger for licence extension
- EOR project: Dalia Visco Pilot (Camelia)
 - Important lessons learned
 - Pilot project conduction during green field development (Dalia)
 - Physics of the flow in multiphase conditions